

Regulatory Commission of Alaska

June 8, 2021

In reply refer to: Tariff Section

File: TA176-341 LO#: L2100202

Richard Symons Owner Gold Country Energy P.O. Box 30114 Central, AK 99730

Dear Mr. Symons:

Gold Country Energy (GCE) filed TA176-341 on April 30, 2021, seeking to update its Cost of Power Adjustment, Small Facility Purchased Power Rate, and Power Cost Equalization (PCE) amount. On June 8, 2021, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet Nos. 62, 67, and 68, filed April 30, 2021, by GCE with TA176-341. The effective date of the tariff sheets is June 14, 2021.

In addition, the Commission reminds GCE that its Fiscal Years 2018 and 2019 Annual Operations Reports (AORs) were due March 1, 2021. Finally, the Commission reminds GCE that its Fiscal Year 2020 AOR was due March 31, 2021.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with the PCE calculation.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Jun 8, 2021 15:57 AKDT)

Becki Alvey

Tariff Section Manager

Enclosures

cc: Jeffery Williams
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

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46th Canceling

Sheet No. 62

Sheet No. 62

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Utility Name: Gold Country Energy

45th

V. POWER COST EQUALIZATION

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

- 1. Residential Customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
- 2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the Utility, for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
- 3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Schedule PCE Amount

ALL \$0.3877 per kWh

TA176-341 Effective: June 14, 2021

Issued by:

By:

Gold Country Energy

Richard Symons Jr.

Richard Symons Jr

Title: Owner

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RCA No. 341

37th

38th Canceling Sheet No. 67

Sheet No. 67

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Utility Name: Gold Country Energy

1. Estimated costs for 3 months beginning 04/01/2021.

	Source	Estimated Quantity	Estimated Unit Cost	<u>Total</u>	
	Diesel fuel	9,286	\$2.5090	\$ 23,298.96	R
	Purchased Pow	ver		\$ 0.00	
	TOTAL			\$ 23,298.96	R
2.	Balance in Cost of Power Balancing Account as of 03/31/2021			\$ 3,701.99	I
3.	TOTAL [1 + 2]			\$ 27,000.95	I
4.	. Estimated retail sales for 3 months (kWh)			77,917kWh	R
5.	Projected cost of power [3/4]			\$ 0.3465/kWh	I
6.	Base cost of por	wer		\$ 0.1387/kWh	
7.	Cost of power a	djustment amount [5	5-6]	\$ 0.2078kWh	I

TA176-341 Eff	fective: June 14	, 2021
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Issued by: Gold Country Energy

By: Richard Symons Jr. Title: Owner

Richard Symons Jr

RCA No. 341

35th Canceling

34th

Sheet No. 68

68

APR 30 2021
STATE OF ALASKA

REGULATORY COMMISSION OF ALASKA

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Utility Name: Gold Country Energy

VII. SMALL FACILITY POWER PURCHASE RATE (SFPPR)

Sheet No.

The Small Facility Power Purchase Rate is the rate for GCE's purchase of energy from Qualifying Facilities with a Design Capacity of 100kWh or less. The update definition of Qualifying Facility by the Federal Energy Regulatory Commission is employed in RCA's new regulations at 3 AAC 50.820(11), as is the methodology of the calculation of the SFPPR. This calculation of SFPPR is consistent with that.

The SFPPR, expressed in cents-per-kilowatt-hour, is calculated as the sum of projected Fuel Costs, Variable Operations and Maintenance (O&M) Expenses, and the Energy Portion of Purchased Power Expense divided by the Number of Kilowatts Sold, using the same projected costs and sales in the COPA methodology.

A. Fuel Costs including Energy Portion of

Purchased Power Expense (Line 1 of Tariff Sheet 67) \$23,298.96 R

Variable O&M Expense \$0.00

Total Expense \$23,298.96 R

B. Estimated Kilowatts Sold (Line 4 of Tariff Sheet 67) 77,917 kWh R

C. SFPPR Rate (Calculated as A/B) \$0.2990/kWh I

TA176-341 Effective: June 14, 2021

Issued by: Gold Country Energy

By: **Richard Symons Jr.** Title: Owner

Richard Symons Jr